

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 14/03/2009 05:00

Wellbore Name

SNAPPER A26

Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company International Sea Drilling LTD (ISDL)
Primary Job Type Mobilization Only		Plan Move Rig	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 609/08021.1.01		Total Original AFE Amount 16,315,448	Total AFE Supplement Amount 2,964,119
Daily Cost Total 265,678		Cumulative Cost 12,519,752	Currency AUD
Report Start Date/Time 13/03/2009 05:00		Report End Date/Time 14/03/2009 05:00	Report Number 46

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts.

CBA Platform:

Continue to M/U adaptor flange to compact housing. Install lifting plate to riser section. Remove grating around christmas tree and barrier off. Remove main deck plates, holding beams and barrier off. Remove A-21a redundant x-tree and prepare for backload. Install compact housing/adaptor flange. Install drilling riser and BOP. Install main deck riser plates and drip pans. Dress compact housing, install valves and blind flanges. Install bell nipple, flowline, hole fill hose and valves, mud bucket return lines. Adjust BOP well centre and secure. Install catwalk extension. Continue to prepare BHA, layout and strap drill pipe.

NPT: Orientation of compact housing and adaptor flange incorrectly labelled by PSN. Removed compact housing from adaptor flange, re-orientate and re-fasten.

Company: PSN
Time: 11:30 - 14:15
Duration: 2hrs 45min

RIG MOVE: 99% of total rig move complete.

Rig Up Phase: 94% of total rig up complete, 98% of general rig up activities complete, 100% of drill module rig up complete, 100% of rig up DSM complete, 100% of mast rig up complete, 92% of tie-ins complete, 100% of workboats rig up phase.

Activity at Report Time

Install mousehole

Next Activity

P/U drill pipe and connect generator exhaust

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Wellbore Name			
SNAPPER A26			
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company International Sea Drilling LTD (ISDL)
Primary Job Type Mobilization Only		Plan Move Rig	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 609/08021.1.01		Total Original AFE Amount 16,315,448	Total AFE Supplement Amount 2,964,119
Daily Cost Total 267,578		Cumulative Cost 12,787,330	Currency AUD
Report Start Date/Time 14/03/2009 05:00		Report End Date/Time 15/03/2009 05:00	Report Number 47

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts.

CBA Platform:

Take on OBM and cement, layout anadrill tools. Calibrate geoservices drill floor and pit sensors, adjust upper and lower twin stops. P/U drill pipe and rack in derrick. Circulated on closed system to check integrity of flowlines and run shakers, ok. Test auger and emergency stop, ok. Perform closing system pump capacity test. Circulated through choke to test SWACO panel gauges. M/U and B/O connections to test top drive and top drive well centre at 3 different heights. Take on, layout and strap drill pipe. Function test koomey remote panels x2. Final rig move report. See report CBA A21.

RIG MOVE: 99% of total rig move complete.

Rig Up Phase: 99% of total rig up complete, 100% of general rig up activities complete, 100% of drill module rig up complete, 100% of rig up DSM complete, 100% of mast rig up complete, 99% of tie-ins complete (engine exhaust tie-in to manifold, work pending until time permits), 100% of workboats rig up phase.

Activity at Report Time

P/U and rack drill pipe

Next Activity

Continue commissioning rig, P/U and rack drill pipe

Daily Operations: 24 HRS to 16/03/2009 05:00

Wellbore Name			
COBIA A21			
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company International Sea Drilling LTD (ISDL)
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 3,895.41		Target Depth (TVD) (mKB)	
AFE or Job Number		Total Original AFE Amount 15,073,528	Total AFE Supplement Amount
Daily Cost Total 273,478		Cumulative Cost 273,478	Currency AUD
Report Start Date/Time 15/03/2009 05:00		Report End Date/Time 16/03/2009 05:00	Report Number 1

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required.

P/U 5-1/2" DP from deck, M/U, RIH to 500m and rack back in derrick. P/U and RIH HWDP, jars, accelerators to 210m. POOH and rack in derrick. M/U wear bushing running tool and RIH. Remove wear bushing. M/U 5-1/2" BOP test assembly and seat same. Perform full BOP/Choke manifold test, 300/5000psi 3min. Annular high test 3500psi

Activity at Report Time

P testing BOPs

Next Activity

Continue P testing BOPs

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Daily Operations: 24 HRS to 14/03/2009 06:00

Wellbore Name			
MARLIN A24			
Rig Name SHU	Rig Type Platform	Rig Service Type Snubbing Unit	Company Imperial Snubbing Services
Primary Job Type Completion		Plan Run 4-1/2" CRA completion	
Target Measured Depth (mKB) 2,534.50		Target Depth (TVD) (mKB)	
AFE or Job Number		Total Original AFE Amount 4,132,000	Total AFE Supplement Amount
Daily Cost Total 65,731		Cumulative Cost 351,603	Currency AUD
Report Start Date/Time 13/03/2009 06:00		Report End Date/Time 14/03/2009 06:00	Report Number 7
Management Summary Continue with rig up operations . Cameron complete making up Tbg Hgr adapter spool.			
Activity at Report Time Continue rig up operations			
Next Activity Continue with SHU preparations			

Daily Operations: 24 HRS to 14/03/2009 06:00

Wellbore Name			
WEST KINGFISH W26			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug & Abandon - stage 2	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80004827		Total Original AFE Amount 2,961,013	Total AFE Supplement Amount
Daily Cost Total 77,478		Cumulative Cost 2,454,716	Currency AUD
Report Start Date/Time 13/03/2009 06:00		Report End Date/Time 14/03/2009 06:00	Report Number 39
Management Summary Pressure test against cement plug to 1000psi. Run 2WC valve into tubing head, nipple down and remove wellhead. Remove seized studs from tubing head flange, clean, inspect and identify hanger threads, make up pup joint into same. Rig up DSA, riser and BOPs onto tubing head.			
Activity at Report Time Continue to rig up BOP stack			
Next Activity Function and pressure test BOPs against 2WC valve.			

Daily Operations: 24 HRS to 15/03/2009 06:00

Wellbore Name			
MARLIN A24			
Rig Name SHU	Rig Type Platform	Rig Service Type Snubbing Unit	Company Imperial Snubbing Services
Primary Job Type Completion		Plan Run 4-1/2" CRA completion	
Target Measured Depth (mKB) 2,534.50		Target Depth (TVD) (mKB)	
AFE or Job Number		Total Original AFE Amount 4,132,000	Total AFE Supplement Amount
Daily Cost Total 65,731		Cumulative Cost 417,334	Currency AUD
Report Start Date/Time 14/03/2009 06:00		Report End Date/Time 15/03/2009 06:00	Report Number 8
Management Summary Continue with rig up operations. Spot Wellwork office. Open well 1000 kpa WHP. Bled down to 0 kpa and monitor. Start pressuring up on WH			
Activity at Report Time Continue rig up operations			
Next Activity Continue with SHU rig up, change out Tbg Hanger adapter			

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 15/03/2009 06:00

Wellbore Name			
WEST KINGFISH W26			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug & Abandon - stage 2	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80004827		Total Original AFE Amount 2,961,013	Total AFE Supplement Amount
Daily Cost Total 87,596		Cumulative Cost 2,542,311	Currency AUD
Report Start Date/Time 14/03/2009 06:00		Report End Date/Time 15/03/2009 06:00	Report Number 40
Management Summary Complete nipple up the BOP stack, rig up return flow line, connect Koomey lines and function test stack. Start to pressure test BOPs against 2WCV.			
Activity at Report Time Pressure test BOP stack			
Next Activity Recover 2WCV and make up landing joints into hanger.			

Daily Operations: 24 HRS to 16/03/2009 06:00

Wellbore Name			
MARLIN A24			
Rig Name SHU	Rig Type Platform	Rig Service Type Snubbing Unit	Company Imperial Snubbing Services
Primary Job Type Completion		Plan Run 4-1/2" CRA completion	
Target Measured Depth (mKB) 2,534.50		Target Depth (TVD) (mKB)	
AFE or Job Number		Total Original AFE Amount 4,132,000	Total AFE Supplement Amount
Daily Cost Total 65,615		Cumulative Cost 482,949	Currency AUD
Report Start Date/Time 15/03/2009 06:00		Report End Date/Time 16/03/2009 06:00	Report Number 9
Management Summary Continue with rig up operations . Pressure tested WB to 500 psi. Test solid. Soft bolted abandonment flange and tubing spool. start dressing and making up BOP's. Connected electrical power to office			
Activity at Report Time Continue rig up operations			
Next Activity Continue with SHU rig up operations			

Daily Operations: 24 HRS to 16/03/2009 06:00

Wellbore Name			
WEST KINGFISH W26			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug & Abandon - stage 2	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80004827		Total Original AFE Amount 2,961,013	Total AFE Supplement Amount
Daily Cost Total 86,730		Cumulative Cost 2,629,041	Currency AUD
Report Start Date/Time 15/03/2009 06:00		Report End Date/Time 16/03/2009 06:00	Report Number 41
Management Summary Continue pressure testing BOP stack, chase and repair leaks on HCR valves, re-dress one of the valves and re-test ok. Service work boat 32 lifts up. Function test Koomey unit/BOP stack and remotes as per the rig-22 commissioning checklist. Prepare landing joints and cross-overs for pick up.			
Activity at Report Time Service rig power pack.			
Next Activity Recover 2WCV			

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 14/03/2009 06:00

Wellbore Name			
BREAM B2			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan Plug & Perf	
Target Measured Depth (mKB) 1,959.00		Target Depth (TVD) (mKB)	
AFE or Job Number 602/09000.1.01		Total Original AFE Amount 240,000	Total AFE Supplement Amount
Daily Cost Total 20,526		Cumulative Cost 63,774	Currency AUD
Report Start Date/Time 13/03/2009 06:00		Report End Date/Time 14/03/2009 06:00	Report Number 3
Management Summary Wait on Bream A due to weather, foggy conditions.			
Activity at Report Time SDFN			
Next Activity Perforate and set MPBT			

Daily Operations: 24 HRS to 15/03/2009 06:00

Wellbore Name			
BREAM B2			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan Plug & Perf	
Target Measured Depth (mKB) 1,959.00		Target Depth (TVD) (mKB)	
AFE or Job Number 602/09000.1.01		Total Original AFE Amount 240,000	Total AFE Supplement Amount
Daily Cost Total 20,526		Cumulative Cost 84,300	Currency AUD
Report Start Date/Time 14/03/2009 06:00		Report End Date/Time 15/03/2009 06:00	Report Number 4
Management Summary Wait on Bream A due to weather, travel to Bream B, prepare and check tools for perforating, prepare 1.3 mtrs of 2-1/8" enerjet gun, have crane mechanic adjust limits on crane to allow enough height to pick up lubricator, travel back to Bream A.			
Activity at Report Time SDFN			
Next Activity Perforate and set MPBT			

Daily Operations: 24 HRS to 16/03/2009 06:00

Wellbore Name			
BREAM B2			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan Plug & Perf	
Target Measured Depth (mKB) 1,959.00		Target Depth (TVD) (mKB)	
AFE or Job Number 602/09000.1.01		Total Original AFE Amount 240,000	Total AFE Supplement Amount
Daily Cost Total 20,526		Cumulative Cost 104,826	Currency AUD
Report Start Date/Time 15/03/2009 06:00		Report End Date/Time 16/03/2009 06:00	Report Number 5
Management Summary Travel to Bream B, Complete setting of crane winch limits, secure work area due to high winds, travel back to Bream A.			
Activity at Report Time SDFN			
Next Activity Perforate and set MPBT			